

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
STANDARD ANNULAR PRESSURE TEST

*Belden & Blake d/b/a Ward Lake Energy*

Operator	<i>ENERVEST Oper</i>	State Permit Number	<i>41725</i>
Address		EPA Permit Number	<i>MI-137-2D-0056</i>
		Date of Test	<i>9/11/2013</i>
Well Name & Number	<i>WEIGANDT C2-11</i>	Well Type	<i>20</i>

Quarter	Quarter	Quarter	Section	Township	Range	Township Name	County	State
<i>SE</i>	<i>NE</i>	<i>SW</i>	<i>11</i>	<i>30N</i>	<i>1W</i>		<i>OSHEGO</i>	<i>NY</i>
GPS file number			Latitude		Longitude		Elevation	
			<i>45.06330</i>		<i>84.40258</i>			

Company Representative	<i>JAY SECORD</i>	Field Inspector	<i>SAM H. WILLIAMS</i>
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GAUGE CERTIFICATION

Type Pressure Gauge *WIKA* } *4* inch face *600* psi full scale *5* psi increments  
 New Gauge? Yes ☒ No ☐ If no, date of calibration \_\_\_\_\_ Calibration certification submitted? Yes ☐ No ☒

TEST RESULTS

Time	<i>0</i>	<i>15</i>	<i>30</i>				
Annulus	<i>340</i>	<i>340</i>	<i>340</i>				
Tubing	<i>VAC</i>						

WELL STATUS

5 Year ☒ TD# *13-223*  
 2 Year TA ☐ TD# \_\_\_\_\_  
 Rework after failure ☐ TD# \_\_\_\_\_  
 New Permit ☐ TD# \_\_\_\_\_  
 Enforcement Action ☐ TD# \_\_\_\_\_  
 Annual Class 1 ☐ TD# \_\_\_\_\_

WELL CONFIGURATION

Casing Size *5 1/2*  
 Tubing Size *2 3/8*  
 Packer Type *AD-1 TENSION*  
 Packer set @ *2266*  
 Fluid Return (gal) *2 1/2 gal*

Test Pressures: Max. Allowable Pressure Change: Initial test pressure x .03 *10.2* psi *300*  
 Test Pressure change *2* psi *20*

Test Passed ☒ Test Failed ☐ : If failed test, well must shut in, no injection can occur, and USEPA must be contacted within 24 hours. Corrective action needs to occur, the well retested, and written authorization received before injection can recommence.

COMMENT:

RECEIVED

OCT 21 2013

Signature of Company Representative	<i>[Signature]</i>	Date	<i>9/11/2013</i>
Signature of UIC Field Inspector	<i>Sam H. Williams</i>	Date	<i>SEPT 11, 2013</i>